

A BABCOCK POWER INC. SUBSIDIARY

SUCCESS STORIES

COMBINED CYCLE POWER PLANT, 565 MW

LOCATION	ESCATAWPA, MS
CUSTOMER	SOUTHERN COMPANY SERVICES
END USER	MISSISSIPPI POWER

PROJECT OVERVIEW

Gas Turbine

- + Supplier: General Electric
- + Type: Frame 7FA (PG7241 FA)
- + Main Fuel: Natural Gas
- + Backup Fuel: N/A

HRSG

- + No. of Units: 2
- + Type: Horizontal gas path Natural Circulation, 3 Pressure Levels + Reheat Supplementary Duct Fire

HP Steam Flow HP Steam Pressure HP Steam Temperature	ENGLISH 423,023 lbs/hr 1,882 psig 1,055°F	METRIC 53.30 kg/s 129.8 barg 568.3°C
Reheat Steam Flow	465,881 lbs/hr	58.70 kg/s
Reheat Steam Pressure	456 psig	31.4 barg
Reheat Steam Temperature	1,055°F	568.3°C
IP Steam Flow	55,557 lbs/hr	7.00 kg/s
IP Steam Pressure	485 psig	33.4 barg
IP Steam Temperature	624°F	328.9℃
LP Steam Flow	79,366 lbs/hr	10.00 kg/s
LP Steam Pressure	59 psig	4.1 barg
LP Steam Temperature	499°F	259.4°CA



VOGT POWER SOLUTION

- The units for Daniel have a very high degree of shop assembly (VPI's SMART-Box design concept).
- Heat transfer surfaces were supplied in 14 "module boxes" that, after delivery to the site, were lifted into their structural steel framework.

PERFORMANCE RESULTS

The SMART-Box design allows for the fewest number of boiler parts sent to a jobsite resulting in lower installation costs and shorter construction periods.



